

2004**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
AS OF 12:01 A.M., JANUARY 1, 2004**

This statement must be completed, signed, and filed with the Valuation Division, Board of Equalization, P.O. Box 942879, Sacramento, California 94279-0061, by March 1, 2004. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization on or before March 1, 2004. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE NO.

 **MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL**

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:
(1) Financial Schedules A to G				NAME
(2) Tangible Property List				
(3) Statement of Land Changes				MAILING ADDRESS (including zip code)
(4) Schedule of Intangible Information				
(5) Schedules of Leased Equipment	BOE-600-A			TELEPHONE NUMBER
	BOE-600-B			()
(6) Other Information (see instructions on reverse)				LOCATION OF ACCOUNTING RECORDS (street, city, state, and zip code):
a. Annual Report to Federal Agencies				
b. Annual Report to State Agencies				
c. Annual Report to — Owners				NAME OF AUTHORIZED REPRESENTATIVE (if applicable) *
d. Comparative Balance Sheets				
e. Power Purchase Agreements				ADDRESS (street, city, state, zip code)
f. Engineering, Procurement and Construction Contracts				
g. Plant Management and/or Operation & Maintenance Contracts				DAYTIME TELEPHONE NUMBER
h. Other Information as Requested				()
				* Statement of Authorization (BOE-892) must be filed annually.

List primary business activities generating revenue:

(✓) ENTITY TYPE: Proprietorship Partnership Corporation Other Change in ownership prior 12 months? Yes No

CERTIFICATION

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2004. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED

SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT

DATE

2004

PRINTED NAME OF SIGNATORY

TITLE

SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER

DATE

2004

FOR OFFICIAL USE ONLY

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the Board of Equalization requests that you file a property statement with this Board between January 1, 2004 and 5:00 p.m., on March 1, 2004. The property statement shall be completed in accordance with instructions included with the property statement and in the publication titled *Instructions for Reporting State-Assessed Property*, Publication 67-EG, for lien date 2004. If you do not have these instructions, please let us know and we will mail them to you.

All parts of the property statement must be filed by March 1, 2004 (exception — see “N/A” below). Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 1, 2004, as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of 10 percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

(6) OTHER INFORMATION—INSTRUCTIONS

The following information shall be provided with the property statements:

- a. A copy of your annual report to the Federal Energy Regulatory Commission (F.E.R.C.) for calendar year 2003
- b. A copy of your annual report to the California Energy Commission (CEC) for calendar year 2003
- c. A copy of your annual report to owners for calendar year 2003
- d. Comparative Balance Sheet for year ending December 31, 2003 and year ending December 31, 2002
- e. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- f. A copy of all engineering, procurement, and construction contracts
- g. A copy of all plant management and/or operation and maintenance contracts
- h. Other information as requested

A positive response is required for all parts of the property statement. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

N/A—Not Applicable

Forms BOE-600-A, BOE-600-B, and Statement of Land Changes need not be returned if there is nothing to report. However, a positive response under the “N/A” column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes, freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the Board in estimating fair market value.

NOTE: All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

2004**SCHEDULE A—Revenue and Operating/Maintenance Expenses**

COMPANY NAME

SBE NO.

ACCOUNT DESCRIPTION	CALENDAR YEARS			
	2003		2002	
	MWH /Volume	\$	MWH /Volume	\$
REVENUE				
Line				
No. Electricity Generation and Revenue				
1. Open market generation and revenue ¹				
2. Contract generation ² :				
3. Capacity generation and revenue				
4. Tolling generation and revenue				
5. Variable O & M reimbursements				
6. Start up fuel reimbursements				
7. Efficiency and other receipts				
8. RMR generation and revenue				
9. Ancillary generation and revenue				
10. Peaker generation and revenue				
11. Other electricity generation and revenue				
12. Net generation and revenue <i>(line 1 thru 11)</i>				
13. ADD: Parasitic load and/or line loss				
14. Other adjustments				
15. Gross electricity generation and revenue				
16. Steam production and revenue				
17. Heat production and revenue				
18. Other revenues <i>(describe on separate sheet)</i>				
19. Total Revenue				
PRODUCTION EXPENSES				
20. Operating Fuel Expense				
21. Natural Gas				
22. Oil				
23. Other Production and O&M Expenses				
24. Fixed Expenses				
Total Production Expenses				
25. Net Operating Income				
NONPRODUCTION EXPENSES				
26. Interest Expenses				
27. Depreciation ³				
28. Amortizations and Depletions ³				
29. Property Taxes				
30. Income Taxes				
31. Total Nonproduction Expenses				
OTHER NONOPERATING INCOME & DEDUCTIONS				
32. Total Other Nonoperating Income				
33. Total Other Nonoperating Deductions				
34. Total Other Nonoperating Income & Deductions				
35. NET INCOME⁴				

¹ Day Ahead, Hour Ahead, and Real Time Market.² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.³ Should equal Total Depreciation and Amortizations in Schedule B.⁴ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2004**SCHEDULE A—Revenue and Operating/Maintenance Expenses**

COMPANY NAME		SBE NO.	
ACCOUNT DESCRIPTION	CALENDAR YEARS		
	2001		2000
	MWH /Volume	\$	MWH /Volume
REVENUE			
Line			
No. Electricity Generation and Revenue			
1. Open market generation and revenue ¹			
2. Contract generation ² :			
3. Capacity generation and revenue			
4. Tolling generation and revenue			
5. Variable O & M reimbursements			
6. Start up fuel reimbursements			
7. Efficiency and other receipts			
8. RMR generation and revenue			
9. Ancillary generation and revenue			
10. Peaker generation and revenue			
11. Other electricity generation and revenue			
12. Net generation and revenue <i>(line 1 thru 11)</i>			
13. ADD: Parasitic load and/or line loss			
14. Other adjustments			
15. Gross electricity generation and revenue			
16. Steam production and revenue			
17. Heat production and revenue			
18. Other revenues <i>(describe on separate sheet)</i>			
19. Total Revenue			
PRODUCTION EXPENSES			
20. Operating Fuel Expense			
21. Natural Gas			
22. Oil			
23. Other Production and O&M Expenses			
24. Fixed Expenses			
Total Production Expenses			
25. Net Operating Income			
NONPRODUCTION EXPENSES			
26. Interest Expenses			
27. Depreciation ³			
28. Amortizations and Depletions ³			
29. Property Taxes			
30. Income Taxes			
31. Total Nonproduction Expenses			
OTHER NONOPERATING INCOME & DEDUCTIONS			
32. Total Other Nonoperating Income			
33. Total Other Nonoperating Deductions			
34. Total Other Nonoperating Income & Deductions			
35. NET INCOME⁴			

¹ Day Ahead, Hour Ahead, and Real Time Market.² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.³ Should equal Total Depreciation and Amortizations in Schedule B.⁴ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2004**SCHEDULE B—Plant Costs**

COMPANY NAME		SBE NO.			
ACCOUNT NO.	ASSET DESCRIPTION	HISTORICAL COST			
	ON-SITE PLANT	BALANCE AT BEGINNING OF 2003	ADDITIONS	RETIREMENTS	BALANCE AT ENDING OF 2003
	PLANT IN SERVICE				
	Electric Generation Plant				
	Gas Turbines				
	Steam Turbines				
	Miscellaneous Electric Plant Equipment				
	Total Electric Generation Plant				
	Steam Production Plant				
	Boiler Plant Equipment/HRSG				
	Condensers				
	Miscellaneous Steam Plant Equipment				
	Total Steam Production Plant				
	Cooling Equipment				
	Switch Yard				
	Transmission Lines				
	Emissions Control Equipment				
	Selective Catalytic Reduction (SCR)				
	Water Treatment Plant				
	General Plant (<i>not classified above</i>)				
	Structures and Improvements				
	Office Furniture and Equipment				
	Other General Plant Equipment				
	Licensed Vehicles				
	Nonlicensed Vehicles				
	Total General Plant				
	TOTAL PLANT IN SERVICE				
	Materials and Supplies				
	Spare Equipment (e.g. Transformer)				
	Land and Land Rights				
	PLANT NOT IN SERVICE				
	Construction Work in Progress (CWIP) ¹				
	Plant Overhaul - Not Completed ²				
	Plant and Equipment Held for Future Use				
	Other (<i>describe</i>)				
	TOTAL ON-SITE PLANT				
	OFF-SITE PLANT				
	Total Generation/Other Equipment at Nonowned Sites ³				
	Total Property Located Outside the Plant ⁴				
	TOTAL OFF-SITE PLANT				
	TOTAL PLANT AND EQUIPMENT				
	DEPRECIATION AND AMORTIZATION				
	Electric, Steam, and Switching Equipment				
	General Plant (excluding Licensed Vehicles)				
	Future Use Property				
	Amortizations and Depletions				
	Licensed Vehicles				
	TOTAL DEPRECIATION AND AMORTIZATIONS ⁵				

^{1/} Repowering or new construction only. See Schedule B-1 for detail required.^{2/} Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.^{3/} Balance at End of 2003 should equal total in Schedule E.^{4/} Balance at End of 2003 should equal total in Schedule F.^{5/} If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

SCHEDULE B-1—Construction Work in Progress as of January 1, 2004

COMPANY NAME

SBE NO.

	(a) Total Cost	(b) Metering Percent (if applicable)	(c) Metered Cost 1/1/2004 [a x b]
CONSULTANT AND STUDY COSTS			
Consultant Costs			
Legal			
Engineering			
Permitting & Environmental			
Geotechnical & Soils			
Other Consultants			
Study Costs			
CEC Siting Study			
Interconnection Facilities Studies			
Other Studies			
TOTAL CONSULTANT AND STUDY COSTS			
SITE COSTS			
Land			
Offsite Costs (electricity, gas, sewer, water, and roads to the fence line)			
Excavation and Grating			
Permits and Licenses			
Easements and Rights of Way			
Other Site Related Expenses			
TOTAL SITE COSTS			
GENERAL PLANT AND EQUIPMENT			
GENERATING EQUIPMENT			
Gas Turbines			
Steam Turbines			
Heat Recovery Steam Generator			
Selective Catalytic Reduction			
Transformer			
Other Plant Equipment			
TOTAL EQUIPMENT CONTRACTS			
SWITCH YARD/SUBSTATION EQUIPMENT			
TRANSMISSION LINES & EQUIPMENT			
GAS INTERCONNECTION (Pipeline & Fuel Metering Station)			
COOLING TOWER			
WATER TREATMENT FACILITIES			
TOTAL GENERAL PLANT AND EQUIPMENT			
Engineering, Procurement and Construction (EPC) Contracts¹			
EPC Project Management Fees			
Construction Contract			
Foundation Contract			
Mechanical Erection Contract			
Structural Steel Installation			
Gas Turbine and Steam Turbine Installation			
Electrical Installation			
Other EPC Contracts			
TOTAL EPC CONTRACT			
OTHER COSTS AND CAPITALIZED INTERESTS			
Capitalized Allocated Overhead Costs			
Insurance			
Construction Financing Costs			
Property and Other taxes			
Other Costs			
TOTAL OTHER COSTS			
TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)²			
TOTAL BUDGETED PROJECT COST			

¹ Submit copies of EPC contracts.² Total Construction Work In Progress should equal amount reported on Schedule B.
Use additional sheets as necessary.

2004**SCHEDULE C—Plant Description and Other Data**

COMPANY NAME		SBE NO.	
PLANT NAME			
PLANT TYPE	SITE SIZE (in acres)	CALIFORNIA ENERGY COMMISSION ID NO.	
PHYSICAL LOCATION OF PLANT			
STREET			
CITY	COUNTY	ZIP CODE	
YEAR PLANT WAS PURCHASED OR BUILT	NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE		
YEAR PLANT ORIGINALLY PLACED IN SERVICE	NO. OF GENERATING UNITS (including peakers)	YEAR LAST UNIT INSTALLED	UNIT NO.
LAND, IMPROVEMENTS, EASEMENTS AND RIGHTS OF WAY			

As of January 1, 2004, did you own or lease: YES NO

Land and improvements outside the plant site	If yes, report on Statement of Land Changes (BOE-551)
Gas Rights of Way	If yes, report on Statement of Land Changes (BOE-551)
Water Rights of Way	If yes, report on Statement of Land Changes (BOE-551)
Power Line Rights of Way	If yes, report on Statement of Land Changes (BOE-551)
Substation Easements	If yes, report on Statement of Land Changes (BOE-551)
Other Rights of Way (describe)	If yes, report on Statement of Land Changes (BOE-551)
_____	If yes, report on Statement of Land Changes (BOE-551)
_____	If yes, report on Statement of Land Changes (BOE-551)

Note: Only submit Statement of Land Change form BOE-551 for the foregoing items if they have not been previously reported to the Board.

2004

SCHEDULE C-1—Monthly Plant Electric Generation, Sales and Fuel Usage Data

COMPANY NAME				SBE NO.	
DESCRIPTION	GROSS GENERATION	NET GENERATION	ELECTRICITY SOLD	SALES REVENUE	AVERAGE ELECTRICITY PRICE PER MWH
UNIT MEASURE	MWH	MWH	MWH	\$	\$/MWH
CALENDAR YEAR 2003					
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
TOTAL					
DESCRIPTION	FUEL CONSUMED	TOTAL FUEL COST	VOLUME OF STEAM SOLD	TOTAL STEAM REVENUE	TOTAL HEAT REVENUE
UNIT MEASURE	MMBTU	\$	_____'	\$	\$
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
TOTAL					

'Enter the unit of measure.

2004**SCHEDULE C-2—Bilateral Contract Information**

COMPANY NAME			SBE NO.
ELECTRICITY BILATERAL CONTRACT(S) INFORMATION			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE Price Capacity	CONTRACT TERMS
REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price Capacity	CONTRACT TERMS
REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE Price Capacity	CONTRACT TERMS
REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION			
NAME OF STEAM CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE Price Capacity	CONTRACT TERMS
REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF HEAT CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price Capacity	CONTRACT TERMS
REMARKS / SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

Use additional sheets as necessary.

2004**SCHEDULE D—Power Unit Data**

COMPANY NAME	SBE NO.
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PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2004

DESCRIPTION	ENTER POWER UNIT IDENTIFICATION NO. BELOW					TOTAL ¹
UNIT DESCRIPTION						
1. Prime Mover Type <i>(use CEC two-letter code)</i>						
2. Operating Status <i>(use one of the CEC 8 categories)</i>						
3. Reliability Must Run Unit (RMR)	Yes No	Yes No	Yes No	Yes No	Yes <input type="checkbox"/> No	
4. Peaker Unit?	Yes No	Yes No	Yes No	Yes No	Yes No	
5. Year Unit Placed in Service						
6. CEC Capacity Rating						

PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2003

GENERATION INFORMATION					
7. Open market generation					
8. Contract generation					
9. Capacity generation					
10. Tolling generation					
11. RMR generation					
12. Ancillary generation					
13. Peaker generation					
14. Other electricity generation					
15. Net Generation <i>(lines 7 thru 14)</i>					
16. ADD: Parasitic load & or line loss					
17. Other adjustments					
18. Gross Electricity Generation <i>(line 15 thru 17)</i>					
OUTAGES INFORMATION (NOT MAJOR OVERHAUL)					
19. Maintenance Hours <i>(explain on separate sheet)</i>					
20. Forced Outage Hours <i>(explain on separate sheet)</i>					
21. Planned Outage Hours					
PERCENTAGES					
22. Available Percentage					
23. Capacity Factor					
STATION FUEL INFORMATION					
24. Fuel Burned or Used <i>(specify unit of measure _____)</i>					
25. Hours Connected to Load					
26. Station Heat Rate <i>(BTU/MWH)</i>					
27. Total Volume of Primary Fuel Used					
28. Primary Fuel Costs					
29. Total Volume Secondary Fuel Used					
30. Secondary Fuel Cost					
MAJOR OVERHAUL IN 2003					
31. Scheduled Hours Off-Line					
32. Cost of Scheduled Overhaul					
33. Unscheduled Hours Off-Line					
34. Cost of Unscheduled Overhaul					

PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2004

SCHEDULED MAJOR OVERHAUL IN NEXT 10 YEARS				
35. First Overhaul <i>(year)</i>				
36. First Overhaul <i>(cost)</i>				
37. Second Overhaul <i>(year)</i>				
38. Second Overhaul <i>(cost)</i>				
39. Third Overhaul <i>(year)</i>				
40. Third Overhaul <i>(cost)</i>				

¹If there is more than one page, "Total" is for all units, not the page total.
Use additional sheets as necessary.

COMPANY NAME			SBE NO.		
PROVIDE THE FOLLOWING DATA PER GENERATION UNIT - CALENDAR YEAR 2003					
DESCRIPTION	ENTER GENERATION UNIT IDENTIFICATION NO. BELOW				
Gas Turbine					
Model					
Manufacturer					
CEC Rating					
Heat Rate					
Cooling Type					
NOx Reduction					
Steam Turbine					
Model					
Manufacturer					
CEC Rating					
Stages					
HRSRG					
Model					
Manufacturer					
Duct Fired					
1. Was there a change in operating status from 1999 to January 1, 2004	Yes No	Yes No	Yes No	Yes No	Yes No
If yes, describe on a separate attachment.	Attachment Included	Attachment Included	Attachment Included	Attachment Included	Attachment Included
2. Are there changes in operating status planned within the next 10 years?	Yes No	Yes No	Yes No	Yes No	Yes No
If yes, describe on a separate attachment.	Attachment Included	Attachment Included	Attachment Included	Attachment Included	Attachment Included

2004

SCHEDULE E—Generation and Other Equipment Located at Non-Owned Sites

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

NOTE: Do not include equipment leased to others.

SCHEDULE F—Land, Improvements and Personal Property Located at Owned Sites
(Outside the Plant)

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF PROPERTY	COST	ADDRESS OF PROPERTY	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

NOTE: Do not include equipment leased from others.

2004**SCHEDULE G—Statement of Affiliations and Contracts**

COMPANY NAME		SBE NO.
ITEM NO.	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? Yes No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS NAME ADDRESS Attachment Included
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? Yes No	IF YES, ATTACH A COPY OF THE AGREEMENT Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? Yes No	IF YES, EXPLAIN <input type="checkbox"/> Attachment Included

2003**SCHEDULE G—Statement of Affiliations and Contracts**

COMPANY NAME		SBE NO.
ITEM NO.	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? Yes No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS NAME ADDRESS Attachment Included
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? Yes No	IF YES, ATTACH A COPY OF THE AGREEMENT Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? Yes No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? Yes No	IF YES, EXPLAIN Attachment Included